EXTRA LARGE PRIMARY SERVICE TIME-OF-USE
SCHEDULE T-5

APPLICABILITY:

This rate is applicable only to the entire use of electricity at a single location where service requires only primary facilities. All electricity shall be measured through one meter, except that, where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed, then the measurement of electricity may be by two or more meters. All electricity supplied shall be for the exclusive use of the customer and shall not be resold. With the approval of the Company, the customer may furnish electricity to persons or concerns who occupy space in the building to which service is supplied hereunder, but on the express condition that the customer shall not resell, make a specific charge for, or remeter (or submeter) or measure or control the use of, any of the electricity so furnished.

Customers whose maximum demand equaled or exceeded 2,500 kW at any time in the most recent 12 months and new customers whose demand is reasonably anticipated to equal or exceed 2,500 kW within one year must take service under this rate.

RATE - Per month:

ON-PEAK: Weekdays from 12 Noon to 8 p.m., EST
OFF-PEAK: All other hours

DISTRIBUTION CHARGES:

CUSTOMER CHARGE	As per M.D.P.U. No. 1052 as in effect from time to time.
ON-PEAK DEMAND	As per M.D.P.U. No. 1052 as in effect from time to time.
ON-PEAK ENERGY	As per M.D.P.U. No. 1052 as in effect from time to time.
OFF-PEAK ENERGY	As per M.D.P.U. No. 1052 as in effect from time to time.

TRANSITION CHARGES:

ON-PEAK DEMAND	As per M.D.P.U. No. 1052 as in effect from time to time.
ON-PEAK ENERGY	As per M.D.P.U. No. 1052 as in effect from time to time.
OFF-PEAK ENERGY	As per M.D.P.U. No. 1052 as in effect from time to time.

TRANSMISSION CHARGE:

ON-PEAK DEMAND	As per M.D.P.U. No. 1052 as in effect from time to time.
ALL ENERGY	As per M.D.P.U. No. 1052 as in effect from time to time.

SUPPLIER SERVICE OPTIONS:

BASIC SERVICE	As per M.D.P.U. No. 1052 as in effect from time to time.
THIRD-PARTY SUPPLY	As Per Contract

ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE:

If a customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure at transmission voltage, then the customer will receive a credit equal to the marginal cost of distribution $4.06 per kW, and all energy charges except third party supply shall be reduced to reflect the on-peak and off-peak differentials in energy line losses between transmission and primary distribution service. This energy charge reduction shall be implemented by multiplying the on-peak, by .9602, and off-peak, by .9724, energy charges determined as the quotient (1 - Lgs)/(1 - Ltr), where Lgs equals the appropriate marginal on-peak or off-peak energy loss rates associated with the primary distribution service and Ltr equals the corresponding on-peak and off-peak marginal energy loss rates at transmission voltage service.

DETERMINATION OF DEMAND FOR DEMAND CHARGE:

The Demand shall be determined by meter, monthly, and shall be the highest 30-minute kilowatt registration during the month in the On-Peak hours determined to the nearest one-half kW. Measurement of demand will be on the basis of the Company's available metering.

POWER FACTOR CORRECTION:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

RATE ADJUSTMENTS (As per M.D.P.U. No. 1052 as in effect from time to time.):

Attorney General Consultant Expenses Provision (AGCEP)
Pension Adjustment (PPAM)
Energy Efficiency Charges (DSM and EEPCA)
Renewable Energy Charge
Residential Assistance Adjustment Clause (RAAC)
Basic Service Cost Adjustment
Revenue Decoupling Mechanism Adjustment
Solar Program Cost Adjustment (SPCA)
Net Metering (NMRS)
Storm Recovery Revenue Cost Adjustment (STRRCA)

TRANSITION COST ADJUSTMENT:

The Transition charges and terms under this rate include a Transition Cost Adjustment Charge set in accordance with the Company's Transition Cost Adjustment.

TRANSMISSION COST ADJUSTMENT:

Transmission service charges for all customers taking service under this rate shall be set in accordance with the Company's Transmission Cost Adjustment.

MISCELLANEOUS CREDITS:

Transformer Ownership Credit: If the service transformers and associated equipment, except metering, are furnished by the customer, a credit shall be applied to the bill equal to:

First 1,000 kW of maximum monthly demand	$.20 per kW
All over 1,000 kW of maximum monthly demand	$.10 per kW

Metering Credit: The Company may meter the electricity delivered to the customer on the higher voltage side of the service transformers, in which case the number of kWh so registered shall be reduced by two (2) percent.

MINIMUM MONTHLY CHARGE:

The minimum charge is the applicable customer charge.

TERMS:

The Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate schedule.

TELEMETERING REQUIREMENT:

The customer agrees that it is necessary to install telemetering equipment for the Company to read the meter(s). The location of such facilities shall be at the sole discretion of the Company. The customer will choose to provide a dedicated direct dial analog phone line. The provision of a suitable dedicated direct dial analog telephone line in the reasonable proximity of the electric meter as determined by the Company's specifications is the sole responsibility of the customer. The customer shall be the owner of all telephone lines and shall maintain them in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the telemetering equipment and the customer's telephone line.

TERM OF CONTRACT:

Customers served under this rate must provide the Company with six months prior written notice before installing, or allowing to be installed for its use, a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1998. Also, customers receiving service under this or superseding rate schedule may not change to another rate schedule within the first 12 months of the service.