

THE CONNECTICUT LIGHT AND POWER COMPANY

INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE
NON-MANUFACTURERS

RATE 56
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AVAILABLE for the electrical requirements of customers delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

APPLICABLE to customers who are not manufacturers, as defined by Connecticut General Statute 12-412 (3) (A) (ii) and (iii), or who are not engaged in manufacturing as defined in PA 92-193 amending Subsections 12-81 (72) and 12-94c, and are taking service on the effective date of this rate whose demand equaled or exceeded in the last twelve months, or shall equal or exceed in the next twelve months, 350 kW but less than 1,000 kW. However, a customer on this rate whose maximum demand does not exceed 350 kW for 12 consecutive months, or whose prospective maximum demand shall not exceed 350 kW due to demonstrable conservation and load management measures may elect to take service under Rate 35 or Rate 37.

Customers whose meters are not yet capable of measuring kilovolt-ampere (kVA) demand will be measured on a kW basis. Customers who migrate to this rate due to the withdrawal of Rates 985 and 39 have the option to be measured on a kW basis. In such cases the Distribution Demand Charge will be divided by .906 and the Production/Transmission Demand charges will be divided by .906.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	\$420.00
DIST. DEMAND CHARGE	\$5.59 per kVA

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	\$5.09 per kVA
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SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	\$0.00135
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Supersedes Rate 56
Effective April 1, 2009
by Administrative Proceeding dated February 17, 2009
Docket No. 09-02-07

Effective July 1, 2009
by Letter Ruling dated June 19, 2009
Docket No. 09-05-07
by Letter Ruling dated June 23, 2009
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COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	\$3.00 per kVA
CHARGE PER kWh ON-PEAK	\$0.00133
CHARGE PER kWh OFF-PEAK	\$0.00114

CONSERVATION CHARGE:

CHARGE PER kWh	\$0.00300
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RENEWABLE ENERGY:

CHARGE PER kWh	\$0.00100
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FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	\$0.00606
CHARGE PER kWh OFF-PEAK	\$0.00136

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE: STANDARD SERVICE
(max demand less than 500 kW)

CHARGE PER kWh ON-PEAK	\$0.14422
CHARGE PER kWh OFF-PEAK	\$0.11422

GENERATION SERVICE: LAST RESORT SERVICE
(max demand equal to or greater than 500 kW)

CHARGE PER kWh ON-PEAK	July 2009	\$0.09708
	August 2009	\$0.09687
	September 2009	\$0.08155

CHARGE PER kWh OFF-PEAK	July 2009	\$0.06982
	August 2009	\$0.06981
	September 2009	\$0.06465

THIRD-PARTY SERVICE	as per contract
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FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable
to customers taking THIRD-PARTY
SERVICE above)

CHARGE PER kWh \$0.00450

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Charge, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 31, 2006.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND: The production/transmission demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand ratchet solely to reflect lower load levels resulting from demonstrable conservation and load management.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.
2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to \$.20 per kW of the Distribution Demand billed.

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3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

RATE ADJUSTMENTS: This rate will be adjusted as provided in the Company's Energy and Transmission Adjustment Clauses.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT:

Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT:

Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

TELEMETERING REQUIREMENT: The customer agrees that it is necessary to install telemetering equipment for the Company to read the meter(s). The location of such facilities shall be at the sole discretion of the Company. The customer will choose to either provide a dedicated direct dial analog phone line or elect for the Company to connect to their existing phone line. The provision of a suitable dedicated direct dial analog telephone line in the reasonable proximity of the electric meter as determined by the Company's specifications is the sole responsibility of the customer. The customer shall be the owner of all telephone lines and shall maintain them in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the telemetering equipment and the customer's telephone line.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

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