

THE CONNECTICUT LIGHT AND POWER COMPANY

SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE

RATE 27
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AVAILABLE for the entire electrical requirements at a single service location measured through one metering installation where the customer's maximum demand is less than 350 kW.

Notwithstanding the applicability provisions of other rates, this rate is also available to full-requirements customers that (i) prior to March 1, 1992, had a maximum monthly 30-minute demand in excess of 350 kW; (ii) had a maximum monthly 30-minute demand in the twelve billing periods prior to March 1, 1992, that equaled or exceeded twice the average of the customer's maximum monthly 30-minute demands during the same billing periods; (iii) as of March 1, 1992, had established, and had a reasonable expectation of continuing, a seasonal pattern of electrical usage approximating that established during the twelve billing periods prior to March 1, 1992; and (iv) had not discontinued taking service under this rate or Rate 30 after March 1, 1992.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	\$38.50
DEMAND CHARGE OVER 2 kW	\$4.45 per kW
CHARGE PER kWh ON-PEAK	\$0.03603
CHARGE PER kWh OFF-PEAK	\$0.01552

TRANSMISSION SERVICE RATE:

DEMAND CHARGE OVER 2 kW	\$2.21 per kW
CHARGE PER kWh ON-PEAK	\$0.01545
CHARGE PER kWh OFF-PEAK	\$0.00371

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	\$0.00144
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COMPETITIVE TRANSITION ASSESSMENT:

DEMAND CHARGE OVER 2 kW	\$2.86 per kW
CHARGE PER kWh ON-PEAK	\$0.00335
CHARGE PER kWh OFF-PEAK	\$0.00335

Supersedes Rate 27
Effective July 1, 2009
by Letter Ruling dated June 19, 2009
Docket No. 09-05-07

Effective January 1, 2010
by Letter Ruling dated December 28, 2009
Docket No. 10-01-01

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CONSERVATION CHARGE:

CHARGE PER kWh \$0.00300

RENEWABLE ENERGY:

CHARGE PER kWh \$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK \$0.00651
CHARGE PER kWh OFF-PEAK \$0.00157

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh ON-PEAK \$0.13505
GENERATION SERVICE PER kWh OFF-PEAK \$0.10505

THIRD-PARTY SERVICE as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable
to customers taking THIRD-PARTY
SERVICE above)

CHARGE PER kWh \$0.00300

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Charge, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 31, 2006.

DETERMINATION OF DEMAND: The demand shall be the highest average 30-minute kilowatt demand recorded during the billing month in the on-peak hours as defined above.

RATE ADJUSTMENTS: This rate will be adjusted as provided in the Company's Energy and Transmission Adjustment Clauses.

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COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

1. **Primary Metering:** If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.
2. **Facilities Ownership:** If the service is taken at the customer's property line and the Company is relieved of installing the service transformers and substation equipment, except the metering equipment, a credit shall be applied to the bill equal to \$.20 per kW.
3. **Transmission Voltage Delivery Allowance:** Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

MINIMUM CHARGE: The minimum charge is the customer charge.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

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