

THE CONNECTICUT LIGHT AND POWER COMPANY

PARTIAL STREET LIGHTING SERVICE

RATE 117
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AVAILABLE for municipal street and highway lighting within the Company service area where all street lighting equipment within a specifically defined geographic area of the municipality is owned and maintained by the municipality, and the municipality and the Company have executed an agreement for service under this rate. For purposes hereof, such a specifically defined geographic area installation of a municipality's street lighting equipment shall consist of not less than all lighting equipment on a public way lying between the intersections of that public way and two other public ways or one other public way and a dead end or the municipal boundary.

INSTALLATION AND MAINTENANCE: The Municipality will provide, own and maintain the street lighting bracket, luminaire, lamp, photocell, fixture conductor wire, hardware and controls for daily dusk-to-dawn operation for each lighting unit, and municipality owned mounting poles. Dedicated street lighting conductors will be owned and maintained by the Company.

The services necessary to install, remove, replace, relocate or transfer street lighting equipment attached to Company poles may, at the Municipality's request, be performed by the Company or by the Municipality's qualified contractor or qualified municipal employees at the expense of the municipality.

QUALIFICATIONS FOR CONTRACTORS AND MUNICIPAL EMPLOYEES: Any contractor or municipal employee utilized by the Municipality to perform street light maintenance work on Company owned poles shall be properly trained, certified (i.e., licensed) and, in the case of a contractor, properly insured, prior to performing such work. Such work shall be performed in accordance with all applicable federal, state, and local laws, regulations, safety codes and ordinances. Prior to the commencement of any work on Company or jointly owned poles, the municipality shall provide written certification of contractor and employee qualifications to the Company. The installation, maintenance, and removal of connections to the Company's secondary distribution system is restricted to authorized Company personnel only.

MONTHLY RATE:

<u>Lamp and Ballast Wattage</u>	<u>Mercury Vapor</u>	<u>H.P. Sodium</u>	<u>Incandescent</u>	<u>Metal Halide</u>
59	-	\$ 1.01	\$ 2.86	-
72	-	-	-	\$ 1.27
84	-	\$ 1.42	-	-
89	-	-	-	\$ 1.58
104	-	-	\$ 4.10	-
118	\$ 2.38	\$ 2.13	-	-
119	-	-	-	\$ 2.12
172	-	\$ 3.31	-	-
190	-	\$ 3.53	-	-
203	-	-	\$ 4.16	-
206	\$ 3.94	-	-	-

Supersedes Rate 117
Effective July 1, 2009
by Letter Ruling dated June 19, 2009
Docket No. 09-05-07

Effective January 1, 2010
by Letter Ruling dated December 28, 2009
Docket No. 10-01-01

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<u>Lamp and Ballast Wattage</u>	<u>Mercury Vapor</u>	<u>H.P. Sodium</u>	<u>Incandescent</u>	<u>Metal Halide</u>
207	-	-	-	\$ 3.67
287	\$ 5.62	-	-	-
289	-	-	-	\$ 5.13
311	-	\$ 6.08	-	-
328	-	-	\$ 5.31	-
449	-	-	\$ 7.39	-
451	-	-	-	\$ 8.01
455	\$ 8.52	-	-	-
472	-	\$ 8.65	-	-
691	-	-	\$11.95	-
1080	-	-	-	\$19.19
1103	\$21.14	\$21.14	-	-

Twin Lamps: Two times the above wattage and rate.

Other Wattages: 1.777¢ per watt.

The determination of monthly lighting kilowatt-hours for purposes of determining monthly sales and computing the fuel adjustment is as follows:

Wattage divided by 1000 times the monthly burning hours below:

January	433	July	269
February	365 (leap year - 377)	August	301
March	364	September	334
April	310	October	388
May	280	November	413
June	251	December	442

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh \$0.00225

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CHARGES INCLUDED IN THE ABOVE RATES, ON AN EQUIVALENT PER-KWH BASIS:

TRANSMISSION	\$0.01127 per kWh
SYSTEMS BENEFITS CHARGE	\$0.00129 per kWh
COMPETITIVE TRANSITION ASSESSMENT	\$0.01526 per kWh
CONSERVATION CHARGE	\$0.00300 per kWh
RENEWABLE ENERGY CHARGE	\$0.00100 per kWh

DISTRIBUTION CHARGE equals the total charge less the above equivalent per kWh charges.

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE CHARGE:

CHARGE PER kWh	\$0.08951
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable
to customers taking THIRD-PARTY
SERVICE above)

CHARGE PER kWh	\$0.00300
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COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Charge, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 31, 2006.

RATE ADJUSTMENTS: This rate will be adjusted as provided in the Company's Energy and Transmission Adjustment Clauses.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT:

Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT:

Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

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