

Connecticut Cool Choice 2009 For Commercial & Industrial Customers



**Connecticut
Light & Power**

The Northeast Utilities System



**CONNECTICUT
ENERGY EFFICIENCY FUND**

www.CTEnergyInfo.com



The United Illuminating Company

The Connecticut Light and Power Company
P.O. Box 270
Hartford, CT 06141-0270
Tel: 877-WISE-USE (877-947-3873)

The United Illuminating Company
157 Church Street, P. O. Box 1564
New Haven, CT 06506
Tel: 877-WISE-USE (877-947-3873)
Fax: 203-499-2800

EMS6607-3 REV. 4-09

CUSTOMER INFORMATION

Company Name:				Contact:			
Address:			City:		State:		Zip:
Mailing Address:			City:		State:		Zip:
Electric Account Number:		<input type="checkbox"/> CL&P <input type="checkbox"/> UI	Phone:			Fax:	
Federal ID Number:		Incorporated? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Exempt			E-Mail:		
By signing below, customer agrees to the conditions as stated on the back of this application and to any special requirements.							
Customer Signature: _____						Date: _____	

CONTRACTOR INFORMATION

Company Name:				Contact:			
Address:			State:		Zip:		
Mailing Address:			State:		Zip:		
Federal ID Number:		Phone:		Fax:		E-Mail:	
By signing below, contractor agrees to the conditions as stated on the back of this application and to any special requirements.							
Contractor Signature: _____						Date: _____	

APPLICATION INSTRUCTIONS

- Read Initiative Requirements on the reverse side of this application.
- Attach invoice and manufacturer's specification sheet with equipment made, model, size and ARI efficiency rating.
- Fill out all applicable spaces on this side of the application.
- Both the customer and contractor must sign the application.
- Any dual enthalpy economizer controls eligible for a rebate must be specified on the supplied invoice.
- Send all documentation to your utility. Utility information is provided on the top of the application.

INCENTIVE PAYMENT METHOD

- Account Credit
 Check to Customer
 Check to Contractor

HVAC AND DUAL ENTHALPY ECONOMIZER CONTROLS

Reason N = New R = Replacemen t	Equipment S=Split U=Unitary H=Heat Pump	Manufacturer & Model No.	A Unit Size (Tons)	B Unit Efficiency (SEER/EER)	C Rebate \$/Ton (See Table)	D Qty	E HVAC Rebate (AxCxD)	F \$250/ Control	G Econ Control Qty	H Controls Rebate (FxG)	I Total Rebate (E+H)
<i>Example</i> N	U	Acme, HV1011	10	11.5	\$100	2	10x\$100x2=\$2,000	\$250	1	\$250x1= \$250	\$2,000+\$250=\$2,250

Rebate Total: \$

Measure Information: Please review Eligibility Requirements on reverse. Include invoices, product specification sheets and other documents.

For Cool Choice Administrative Use Only:

Project ID:		Database Id No.:		Approved Rebate: \$		Approving Program Manager:		
Required Inspections:	Pre-Inspection Date:		Inspector:					
	Post-Inspection Date:		Inspector:					
Approvals:	Pre-Approval Date:			Program Manager:			Pre-Approved Rebate: \$	
	Final Approval Date:			Program Manager:			Final Rebate: \$	

ELIGIBILITY REQUIREMENTS

Unitary & Split System HVAC Equipment (including ductless split systems)		2009 Tier 1		2009 Tier 2	
		Minimum Qualifying SEER/EER	Rebate \$/Ton	Minimum Qualifying SEER/EER	Rebate \$/Ton
Size					
Tons	BTUs				
< 5.4	< 65,000				
≥ 5.4 to < 11.25	≥ 65 to < 135M				
≥ 11.25 to < 20	≥ 135 to < 240M				
≥ 20 to ≤ 30	≥ 240 to ≤ 375M	10.5 EER	\$70	10.8 EER	\$120

HVAC CONTROLS

- Dual enthalpy economizer controls are eligible for \$250 per unit rebate.
- Rebates for economizer controls available only when installed with new qualifying HVAC units.
- Rebates for controls applicable for Unitary Systems only and must have electric air conditioning.
- Ductless mini split systems must have Inverter Technology.

ELIGIBILITY REQUIREMENTS

Air Source Heat Pump Equipment (including ductless split systems)			2009 Tier 1		2009 Tier 2	
Size		Type	Minimum Qualifying SEER/ EER/ HSPF	Rebate \$/Ton	Minimum Qualifying SEER/EER/ HSPF	Rebate \$/Ton
Tons	BTUs					
< 5.4	< 65,000	Split System	14.0 SEER & 8.5 HSPF	\$80	15.0 SEER & 9.0 HSPF	\$150
		Single Pkg	14.0 SEER & 8.5 HSPF	\$80	15.0 SEER & 8.5 HSPF	\$150
≥ 5.4 to < 20.0	≥ 65 to < 240M	All	11.5 EER	\$80	12.0 EER	\$150
≥ 20 to ≤ 30	≥ 240 to ≤ 375 M	All	10.5 EER	\$70	10.8 EER	\$120

ELIGIBILITY REQUIREMENTS

Water Source Heat Pump Equipment		Minimum Qualifying EER	Rebate \$/Ton
Tons	BTUs		
≤ 11.25	< 135,000	14.0	\$150

INITIATIVE REQUIREMENTS

Application Offer: This Initiative covers products purchased on or after January 1, 2009. Details of this Initiative, including Rebate levels, are subject to change or cancellation without prior notice. This application form with required documentation must be received by December 31, 2009. Call 1-877-WISE-USE for additional Initiative details.

Completed and signed applications or a letter of intent must be submitted within 30 days of the equipment installation to be eligible for Rebates.

Maximum Payment: The Utilities reserve the right to cap incentive amounts. Contact your participating utility representative for details.

Eligibility: Rebates are available to industrial, commercial, institutional and agricultural electric services customers. Equipment must be installed in the service territory of the participating utility. Eligible systems are: electric heat pumps, single packaged units, split systems (split systems must meet ARI specifications) and dual enthalpy economizer controls when installed with new, qualifying equipment.

Proof of Purchase: An invoice itemizing the purchased equipment must accompany each Rebate application form. **The invoice copy must indicate the equipment type, size, make and model, serial number of the system and date of purchase.**

Application Form: This application must be filled out completely, truthfully and accurately. An authorized representative of the customer must sign, date, and submit the application along with the invoice, and manufacturer's equipment performance sheet stating the ARI certified efficiency rating and nominal capacity.

Payment: Please allow 30 days for payment. Payment process may take longer if information is missing on application. Call 1-877-WISE-USE for details.

Approval and Verification: Pre-approval from your participating electric utility will be required if the rebate total is greater than \$5,000. Your participating electric utility reserves the right to verify sales transactions and to have reasonable access to your facility, to inspect the HVAC system installed under this Initiative, prior to issuing Rebates, or at a later time.

Endorsement: Your participating electric utility does not endorse any particular manufacturer, product or system design in promoting this Initiative.

Tax Liability: Your participating electric utility will not be responsible for any tax liability that may be imposed on the customer as a result of the payment of Rebates. All customers must supply their Federal Tax Identification number or Social Security number and a completed and signed W-9 form in order to receive a Rebate.

Warranties: YOUR PARTICIPATING ELECTRIC UTILITY DOES NOT WARRANT THE PERFORMANCE OF INSTALLED EQUIPMENT, EXPRESSLY OR IMPLICITLY. The participating utility makes no warranties or representation of any kind, whether statutory, expressed or implied, including, without limitations, warranties of merchantability or fitness for particular purpose regarding the unitary HVAC equipment or services provided by a manufacturer or vendor. Contact your contractor for details regarding equipment performance and warranties.

Limitations of Liability: The liability of your participating electric utility is limited to paying the Rebate specified. The participating utility is not liable for any consequential or incidental damages or for any damages in tort connected with or resulting from participation in this Initiative.

Assignment: The customer may assign the Rebate payment to a qualified contractor.

Specific Requirements: These include, but are not limited to: payment options, rebate restrictions for facilities using self-generation for non-emergency purposes. Please call 1-877-WISE-USE for additional details.

Owner's Certification: Owner certifies that he/she has purchased and installed the equipment listed above at the defined location. Owner agrees that all information is true and that he/she conformed to all Initiative and Eligibility requirements listed. Owner has verified that the units listed above have been installed correctly. There are no unusual noises or vibrations and all controls have been calibrated. Owner or owner's representative has been instructed on how to operate and maintain this equipment and has received all the necessary operation and maintenance manuals. Owner has verified that any applicable air-system and water balancing has been performed.

Forward Capacity Market and Class III Credits. By signing this document and as a condition to receiving a rebate pursuant to this program, customer hereby assigns to its participating electric utility, either CL&P or UI (as the case may be), any and all payments, benefits and/or credits in connection with the Forward Capacity Market or any currently existing or successor or replacement markets, (including, but not limited to, any and all "LICAP", "ICAP", transitional credits or payments or any and all other capacity-related credits, payments and/or benefits for which Customer is eligible) and that are associated with or applicable to customer's participation in the Connecticut Cool Choice Commercial & Industrial Customers Incentive Program. Customer hereby assigns to either CL&P or UI (as the case may be) all of its right, title and interest in and to any and all such capacity payments, credits and/or benefits and shall take any and all action, including executing and delivering any and all documents and/or instruments, as requested by either CL&P or UI (as the case may be) to evidence the same. Forward Capacity Market means the market for procuring capacity pursuant to ISO-NE Tariff, FERC Electric Tariff No. 3, Section III, Market Rule 1, Section 13, any modifications to the Forward Capacity Market, or any successor or replacement market/capacity procurement process.

In accordance with the Department of Public Utility Control's ("DPUCs") September 29, 2008 decision in Docket No. 05-07-19RE01, DPUC Proceeding to Develop a New Distributed Resources Portfolio Standard (Class III) – 2007 Revisions, Customer is not eligible to receive or retain any Class III conservation credits in connection with the Connecticut Cool Choice Commercial & Industrial Customers Incentive Program and Customer hereby acknowledges and agrees the same. Customer further acknowledges and agrees that such credits shall be retained by either CL&P or UI (as the case may be) for the benefit of their customers through the Connecticut Energy Efficiency Fund. In the event that the DPUC amends or modifies the allocation of Class III conservation credits as reflected in its September 29, 2008 decision, then the allocation of such credits utilized by either CL&P or UI (as the case may be) shall be the allocation in effect (per the applicable DPUC decision) on the date that the Customer submitted its rebate application documents to either CL&P or UI (as the case may be).